ARIZONA CORPORATION COMMISSION <u>UTILITIES DIVISION</u>

ANNUAL REPORT MAILING LABEL - MAKE CHANGES AS NECESSARY



E-01345A
Arizona Public Service Company
PO Box 53999
Station 9905
Phoenix, AZ 85072



APR 1 5 2008

AZ CORPORATION COMMISSION DIRECTOR OF UTILITIES

ANNUAL REPORT

FOR YEAR ENDING

12 31 2007

FOR COMMISSION USE

ANN 01 07

PROCESSED BY:

SCANNED

COMPANY INFORMATION

	ne) Arizona Public Service Company	* *
Mailing Address P O Box 53999		
(Street)	A 7	05070 0000
Phoenix	AZ	85072-3999
(City)	(State)	(Zip)
602-250-1000	602-250-3003	N/A
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Cell No. (Include Area Code)
Email Address		
	ME AS ABOVE	
	ME AS ABOVE (Street)	
Email Address Local Office Mailing Address SAI (City)		(Zip)
Local Office Mailing Address SAI	(Street) (State)	(Zip) Cell No. (Include Area Code)

MANAGEMENT INFORMATION

Ianagement Contact: Barbara k	Clemstine Director,	Director, Regulation and Pricing Administr						
	(Name)	(Ti	le)					
00 North 5th Street MS 9708	Phoenix	AZ	85004					
(Street)	(City)	(State)	(Zip)					
602-250-4563	602-250-3003	N/A						
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Cell No. (Include	Area Code)					
mail Address Barbara.Klemstine@ar	ns com							
On Site Manager:								
	(Name)							
(Street)	(City)	(State)	(Zip)					
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Cell No. (Include	Area Code)					

[☐] Please mark this box if the above address(es) have changed or are updated since the last filing.

Statutory Agent: CT Corporation					
	(Name)				
3225 North Central Avenue					
(Street)	(City)	(State) (Zip)			
602-250-3252	N/A	N/A			
Telephone No. (Include Area Code)	Fax No. (Include Area Code	Cell No. (Include	le Area Code)		
Attorney: Nancy C. Loftin, Senior Vice		ary			
	(Name)				
400 North 5th Street MS 9068	Phoenix	AZ	85004		
(Street)	(City)	(State)	(Zip)		
602-250-3252 Telephone No. (Include Area Code)	N/A Fax No. (Include Area Code)	N/A Cell No. (Include	Area Code)		
	,	,	Area Coucy		
	1. LOFTING FINNACLEWEST		1		
✓ Please mark this box if the above	address(es) have changed or are	updated since the	e last filing.		
$\overline{\mathbf{O}}$	<u>WNERSHIP INFORMATIO</u>	<u>N</u>			
check the following box that applies to	your company:				
Sole Proprietor (S)	C Corporation (C) (Other than As	sociation/Co-op)		
Partnership (P)	Subchapter S Con	poration (Z)			
☐ Bankruptcy (B)	Association/Co-op	o (A)			
Receivership (R)	Limited Liability	Company			
Other (Describe)					
	COUNTIES SERVED				
Check the box below for the county/ies	s in which you are certificated to pro	ovide service:			
✓ APACHE	COCHISE	☑ coc	ONINO		
✓ APACHE ✓ GILA	✓ COCHISE ☐ GRAHAM		ONINO ENLEE		
	<u> </u>	☐ GRE			
☑ GILA	☐ GRAHAM	☐ GRE	ENLEE IAVE		
☐ GILA ☐ LA PAZ	☐ GRAHAM ☑ MARICOPA	☐ GRE	ENLEE IAVE AL		

SERVICES AUTHORIZED TO PROVIDE

Check the following box/es for the services that	you are authorized to provide:
✓ Electric	Telecommunications
 ✓ Investor Owned Electric □ Rural Electric Cooperative □ Utility Distribution Company □ Electric Service Provider □ Meter Service Provider □ Meter Reading Service Provider □ Billing and Collection □ Ancillary Services □ Generation Provider □ Aggregator/Broker □ Other (Specify) 	☐ Incumbent Local Exchange Carrier ☐ Interexchange Carrier ☐ Competitive Local Exchange Carrier ☐ Reseller ☐ Alternative Operator Service Provider ☐ Gas ☐ Natural Gas ☐ Propane
STATISTICAL	INFORMATION
TELECOMMUNICATION UTILITIES ONLY	
Total residence local exchange access lines	
Total business local exchange access lines	
Total revenue from Arizona operations	\$
Total income from Arizona operations	\$
Value of assets used to serve Arizona customers	\$
Accumulated depreciation associated with those assets	\$

STATISTICAL INFORMATION (CONT'D)

Total number of customers	1,101,491
Residential	979,138
Commercial	117,292
Industrial	3,612
Public street and highway lighting	1,069
Irrigation	326
Resale	54
Fotal kilowatt-hours sold	33,759,461,000 kWh
Residential	13,771,481,000
Commercial	12,850,891,000
Industrial	2,396,079,000
Public street and highway lighting	126,817,000
Irrigation	26,053,000
Resale	4,588,140,000
Maximum Peak Load	7,545.10 MW
GAS UTILITIES ONLY	
Total number of customers	
Residential	
Commercial	
Industrial	
Irrigation	
Resale	
Total therms sold	therm
Residential	
Commercial	
Industrial	
Irrigation	
Resale	

VERIFICATION AND SWORN STATEMENT

AFR 1 5 2008

AZ CORP COMM

Intrastate Revenues Only

VERIFICATION

OF THE

COUNTY OF (COUNTY NAME)

Prector Utilities

STATE OF ____Arizona

Maricopa NAME (OWNER OR OFFICIAL) TITLE

I, THE UNDERSIGNED

Chris N. Froggatt, Vice President & Controller

Arizona Public Service Company

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH DAY YEAR 2007 12 31

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2007 WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)

\$ 3,060,868,824.00

(THE AMOUNT IN BOX ABOVE INCLUDES \$ 268,660,414.00 IN SALES TAXES BILLED, OR COLLECTED)

REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE **DIFFERENCE. (EXPLAIN IN DETAIL)

TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

DAY OF

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3212

(SEAB)MONE J. PRICE

NCTARY PUBLIC - STATE OF ARIZONA MARICOPA COUNTY My Commission Expires Aug. 10, 2008

ath

SIGNATURE OF NOTARY PUBLIC

MY COMMISSION EXPIRES.

VERIFICATION AND SWORN STATEMENT RESIDENTIAL REVENUE INTRASTATE REVENUES ONLY

RECEIVED

APR 1 5 2008

AZ CORP COMM Director Utilities

STATE OF ARIZONA	COUNTY OF (COUNTY NAME) Maricopa	
I, THE UNDERSIGNED	NAME (OWNER OR OFFICIAL) Chris N. Froggatt	VP & Controller
OF THE	COMPANY NAME Arizona Public Service Company	

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

MONTH DAY YEAR FOR THE YEAR ENDING 2007 12 31

> HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REOUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING **CALENDAR YEAR 2007 WAS:**

ARIZONA INTRASTATE GROSS OPERATING REVENUES

\$ 1,555,720,472.00

(THE AMOUNT IN BOX AT LEFT INCLUDES \$ 137,405,227.00 IN SALES TAXES BILLED, OR COLLECTED

*RESIDENTIAL REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED.

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

Oth

DAY OF

(SEAL)

MY COMM

OFFICIAL SEAL SIMONE J. PRICE MARICOPA COUNTY

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FINANCIAL INFORMATION

Attach to this annual report a copy of the companies' year-end (Calendar Year 2007) financial statements. If you do not compile these reports, the Utilities Division will supply you with blank financial statements for completion and filing. <u>ALL INFORMATION MUST BE ARIZONA-SPECIFIC AND REFLECT OPERATING RESULTS IN ARIZONA.</u>

ARIZONA PUBLIC SERVICE COMPANY STATEMENTS OF INCOME

(dollars in thousands)

Year	17-	Lak	D~~~	h	21
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		.	 naca Decembe		
		2007	 2006		2005
Electric Operating Revenues	\$	2,936,277	\$ 2,658,513	\$	2,270,793
Operating Expenses:					
Fuel and purchased power		1,151,392	969,767		688,982
Operations and maintenance		710,077	665,631		591,941
Depreciation and amortization		365,430	353,057		325,174
Income taxes (Notes 4 and S-1)		155,735	144,127		157,273
Other taxes		127,648	127,989		125,810
Total		2,510,282	2,260,571		1,889,180
Operating Income		425,995	 397,942	<u> </u>	381,613
Other Income (Deductions):					
Regulatory disallowance (Note 3)					(138,562)
Income taxes (Notes 4 and S-1)		4,578	5,200		59,263
Allowance for equity funds used					
during construction		21,195	14,312		11,191
Other income (Note S-4)		16,727	31,902		22,141
Other expense (Note S-4)		(21,630)	(23,830)		(23,204)
Total		20,870	 27,584		(69,171)
Interest Deductions:			•		
Interest on long-term debt		161,030	149,240		138,476
Interest on short-term borrowings		9,564	9,529		7,026
Debt discount, premium and expense		4,639	4,363		4,085
Allowance for borrowed funds used					
during construction	_	(12,308)	 (7,336)		(7,624)
Total		162,925	 155,796		141,963
Net Income	\$	283,940	\$ 269,730	\$	170,479

ARIZONA PUBLIC SERVICE COMPANY BALANCE SHEETS

(dollars in thousands)

	December 31,				
		2007		2006	
ASSETS					
Utility Plant (Notes 1, 6, 9 and 10)					
Electric plant in service and held for future use	\$	11,582,862	\$	11,094,868	
Less accumulated depreciation and amortization		3,994,777		3,789,534	
Net	-	7,588,085		7,305,334	
Construction work in progress		622,693		365,704	
Intangible assets, net of accumulated amortization of \$250,268 and \$217,099		105,225		95,601	
Nuclear fuel, net of accumulated amortization of \$68,375 and \$50,741		69,271		60,100	
Total utility plant		8,385,274		7,826,739	
Investments and Other Assets					
Decommissioning trust accounts (Note 12)		379,347		343,771	
Assets from risk management and trading activities (Note S-3)		82,588		96,892	
Other assets		69,570		67,763	
Total investments and other assets		531,505		508,426	
Current Assets:					
Cash and cash equivalents		52,151		81,870	
Investment in debt securities				32,700	
Customer and other receivables		402,244		410,436	
Allowance for doubtful accounts		(4,265)		(4,223)	
Materials and supplies (at average cost)	•	149,759		125,802	
Fossil fuel (at average cost)		27,792		21,973	
Assets from risk management and trading activities (Note S-3)		73,854		539,308	
Deferred income taxes (Notes 4 and S-1)		38,707		19,220	
Other		17,296		13,367	
Total current assets		757,538		1,240,453	
Deferred Debits:					
Deferred fuel and purchased power regulatory asset		110,000		1.00.000	
(Notes 1, 3, 4 and S-1)		110,928		160,268	
Other regulatory assets (Notes 1, 3, 4 and S-1)		514,353		686,016	
Unamortized debt issue costs		24,373		26,393	
Other		78,934		65,397	
Total deferred debits		728,588		938,074	
Total Assets	\$	10,402,905	\$	10,513,692	

ARIZONA PUBLIC SERVICE COMPANY BALANCE SHEETS (dollars in thousands)

	Decem	ber 3	31,
	 2007	-	2006
LIABILITIES AND EQUITY			
Capitalization:			
Common stock	\$ 178,162	\$	178,162
Additional paid-in capital (Note 3)	2,105,466		2,065,918
Retained earnings	1,076,557		960,405
Accumulated other comprehensive income (loss):			
Pension and other postretirement benefits (Note 8)	(21,782)		
Derivative instruments	 13,038		2,988
Common stock equity	3,351,441		3,207,473
Long-term debt less current maturities (Note 6)	 2,876,881		2,877,502
Total capitalization	 6,228,322	22	6,084,975
Current Liabilities:			
Short-term debt	218,000		
Current maturities of long-term debt (Note 6)	978		968
Accounts payable	239,923		223,417
Accrued taxes	374,444		381,444
Accrued interest	38,262		45,254
Customer deposits	71,376		61,900
Liabilities from risk management and trading			
activities (Note S-3)	60,439		490,855
Other	92,802		74,728
Total current liabilities	 1,096,224		1,278,566
Deferred Credits and Other:			
Deferred income taxes (Notes 4 and S-1)	1,250,028		1,215,862
Regulatory liabilities (Notes 1, 3, 4, and S-1)	642,564		635,431
Liability for asset retirements (Note 12)	281,903		268,389
Pension and other postretirement liabilities (Note 8)	469,945		551,531
Customer advances for construction	94,801		71,211
Unamortized gain - sale of utility plant (Note 9)	36,606		41,182
Liabilities from risk management and trading			
activities (Note S-3)	45,558		135,056
Other	 256,954		231,489
Total deferred credits and other	 3,078,359		3,150,151
Commitments and Contingencies (See Notes)			
Total Liabilities and Equity	\$ 10,402,905	\$	10,513,692

ARIZONA PUBLIC SERVICE COMPANY STATEMENTS OF CASH FLOWS

(dollars in thousands)

	Year Ended December 3				31,		
		2007		2006		2005	
Cash Flows from Operating Activities:							
Net income	\$	283,940	\$	269,730	\$	170,479	
Adjustments to reconcile net income to net cash	Ψ	205,510	Ψ	200,150	Ψ	170,779	
provided by operating activities:							
Regulatory disallowance						138,562	
Depreciation and amortization including nuclear fuel		395,890		381,173		353,082	
Deferred fuel and purchased power		(196,136)		(252,849)		(172,756)	
Deferred fuel and purchased power amortization		231,106		265,337		(172,750)	
Deferred fuel and purchased power disallowance		14,370		203,337			
Allowance for equity funds used during		17,570					
construction		(21,195)		(14,312)		(11,191)	
Deferred income taxes		(44,478)		(305)		9,659	
Change in derivative mark-to-market valuations		(6,758)		6,893		3,492	
Changes in current assets and liabilities:		(0,730)		0,653		3,492	
Customer and other receivables		23,882		20,970		(56,152)	
Materials, supplies and fossil fuel		(29,776)		(14,381)		(12,268)	
Other current assets		(8,056)		3,666		(2,592)	
Accounts payable		(2,797)		5,825		(12,372)	
Accrued taxes							
Collateral		13,802 509		23,678		67,454	
Other current liabilities				(175,799)		169,080	
		20,231		45,125		(37,781)	
Change in risk management and trading – liabilities		(2,009)		(121,833)		115,495	
Change in risk management and trading – assets		40,376		(74,208)		15,449	
Changes in unrecognized tax benefits		27,773		2.020		(0.4.550)	
Change in other long-term assets		(23,577)		2,828		(24,752)	
Change in other long-term liabilities		48,718		22,175		9,002	
Net cash flow provided by operating activities		765,815		393,713		721,890	
Cash Flows from Investing Activities:		(000 0 TT)		(< 10 = 10)		(
Capital expenditures		(882,357)		(648,743)		(609,857)	
Transfer of PWEC Dedicated Assets to APS						(500,000)	
Purchase of Sundance Plant		(12.200)		(7.226)		(185,046)	
Allowance for borrowed funds used during construction		(12,308)		(7,336)		(7,624)	
Purchases of investment securities		(36,525)		(1,291,903)		(1,476,623)	
Proceeds from sale of investment securities		69,225		1,259,203		1,657,798	
Proceeds from nuclear decommissioning trust sales		259,026		254,651		186,215	
Investment in nuclear decommissioning trust		(279,768)		(275,393)		(204,633)	
Repayment of loan by Pinnacle West Energy						500,000	
Other		1,211		(4,470)		(5,372)	
Net cash flow used for investing activities		(881,496)		(713,991)		(645,142)	
Cash Flows from Financing Activities:							
Issuance of long-term debt				395,481		411,787	
Short-term borrowings – net		218,000					
Equity infusion		39,548		212,820		250,000	
Dividends paid on common stock		(170,000)		(170,000)		(170,000)	
Repayment and reacquisition of long-term debt		(1,586)		(86,086)		(568,177)	
Net cash flow (used for) provided by financing							
activities		85,962		352,215		(76,390)	
Net (decrease) increase in cash and cash equivalents		(29,719)		31,937		358	
Cash and cash equivalents at beginning of year		81,870		49,933		49,575	
Cash and cash equivalents at end of year	\$	52,151	\$	81,870	\$	49,933	
Supplemental disclosure of cash flow information: Cash paid during the year for:			-				
Income taxes, net of refunds	\$	186,183	\$	117,831	\$	34,252	
Interest, net of amounts capitalized	\$	165,279	\$	131,183	\$	146,207	
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ARIZONA PUBLIC SERVICE COMPANY STATEMENTS OF CHANGES IN COMMON STOCK EQUITY (dollars in thousands)

	Year Ended December 31,					
		2007		2006		2005
COMMON STOCK	\$	178,162	\$	178,162	\$	178,162
ADDITIONAL PAID-IN CAPITAL		2,105,466		2,065,918		1,853,098
RETAINED EARNINGS						
Balance at beginning of year		960,405		860,675		860,196
Net income		283,940		269,730		170,479
Common stock dividends		(170,000)		(170,000)		(170,000)
Cumulative effect of change in accounting						
for income taxes (Note S-1)		2,212				,
Balance at end of year		1,076,557		960,405		860,675
ACCUMULATED OTHER						
COMPREHENSIVE INCOME (LOSS)						
Balance at beginning of year		2,988		93,290		(52,760)
Pension and other postretirement benefits (Note 8):						
Unrealized actuarial loss, net of tax benefit of						
(\$15,126)		(23,304)				
Prior service cost, net of tax benefit of (\$463)		(713)				
Amortization to income:						
Actuarial loss, net of tax expense of \$1,238		1,908				
Prior service cost, net of tax expense of \$212		327				
Minimum pension liability adjustment, net of tax						
expense (benefit) of \$27,424 and (\$9,023)				42,731		(15,045)
Adjustment to reflect a change in accounting, net						
of tax expense of \$27,760				43,401		
Derivative instruments:						
Net unrealized gain (loss), net of tax expense						
(benefit) of \$1,369, (\$111,367) and \$140,135		2,040		(173,872)		218,656
Reclassification of net realized (gains) losses to						
income, net of tax expense (benefit) of \$5,164,				(0.7.60)		
(\$1,657) and (\$37,082)		8,010		(2,562)		(57,561)
Balance at end of year		(8,744)		2,988		93,290
TOTAL COMMON STOCK EQUITY	\$	3,351,441	\$	3,207,473	\$	2,985,225
COMPREHENSIVE INCOME						
Net income	\$	283,940	\$	269,730	\$	170,479
Other comprehensive income (loss)	-	(11,732)	₹'	(133,703)	7	146,050
Total comprehensive income	\$	272,208	\$	136,027	\$	316,529
i out comprehensive meethe	Ψ =======	212,200	Ψ	130,027	¥	210,227